

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1 TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	5. LEASE DESIGNATION AND SERIAL NUMBER: 1420H623502
2. NAME OF OPERATOR: PETROGLYPH OPERATING COMPANY	6 IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE INDIAN TRIBE
3 ADDRESS OF OPERATOR: PO BOX 607 CITY ROOSEVELT STATE UT ZIP 84066	7 UNIT or CA AGREEMENT NAME: 1420H624650
4. LOCATION OF WELL FOOTAGES AT SURFACE. 2871 FNL, 752 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 3 T5S R3W U	8 WELL NAME and NUMBER UTE TRIBAL 03-05 9. API NUMBER 4301334289 10 FIELD AND POOL, OR WILDCAT: ANTELOPE CREEK FIELD
	COUNTY: DUCHESNE STATE: UTAH

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER SPUD
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____			

12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

WE SPUD THIS WELL ON 6/24/2010

NAME (PLEASE PRINT) GLENDA DAVIS	TITLE OFFICE MANAGER
SIGNATURE <i>Glenda Davis</i>	DATE 7/13/2010

(This space for State use only)

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ FORM 8
(highlight changes)

STATE
03-05

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF WORK: NEW WELL ☒ HORIZ. LATS. ☐ DEEP-EN ☐ RE-ENTRY ☐ DIFF. RESVR. ☐ OTHER ☐
2. NAME OF OPERATOR: PETROGLYPH
3. ADDRESS OF OPERATOR: BOX 607 CITY ROOSEVELT STATE UT ZIP 84066 PHONE NUMBER: (435) 722-2531
4. LOCATION OF WELL (FOOTAGES):
AT SURFACE: 2871' FNL/752 FWL SW/NW SEC. 3
AT TOP PRODUCING INTERVAL REPORTED BELOW: 3383' FNL/698' FWL SW/NW SEC. 3
AT TOTAL DEPTH: 3369' FNL/692' FWL SW/NW SEC. 3
5. LEASE DESIGNATION AND SERIAL NUMBER: 1420H623502
6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE TRIBE
7. UNIT or CA AGREEMENT NAME:
8. WELL NAME and NUMBER: UTE TRIBAL 03-05
9. API NUMBER: 4301334289
10. FIELD AND POOL, OR WILDCAT: ANTELOPE CREEK
11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 3 5S 3W
12. COUNTY: DUCHESNE 13. STATE: UTAH

14. DATE SPUDDED: 6/24/2010 15. DATE T.D. REACHED: 7/3/2010 16. DATE COMPLETED: 7/26/2010 ABANDONED ☐ READY TO PRODUCE ☒
17. ELEVATIONS (DF, RKB, RT, GL): 5923 KBRT
18. TOTAL DEPTH: MD 6,474 TVD 6,434 19. PLUG BACK T.D.: MD 6,395 TVD 6,335.55 20. IF MULTIPLE COMPLETIONS, HOW MANY? *
21. DEPTH BRIDGE MD PLUG SET: TVD
22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each): ACTR, SPEC. DNL DUAL SPACE, CBL
23. WAS WELL CORED? NO ☒ YES ☐ (Submit analysis)
WAS DST RUN? NO ☒ YES ☐ (Submit report)
DIRECTIONAL SURVEY? NO ☐ YES ☒ (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
20	14 J55	42	0	40		REDING		0	CONDUCT
12.25	8.625 J55	24	0	512		G 220	46	0	SURF.
7.875	5.5 J55	15.5	0	6,503		G 1,105	333		PROD

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2.875	6,165							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)
(A) GREEN RIVER	4,351	6,101		
(B)				
(C)				
(D)				

27. PERFORATION RECORD

INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
4,351 4,363	.42	48	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
5,121 5,130	.42	36	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
5,336 5,352	.42	64	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
5,825 5,836	.42	44	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
4351-4363	30,000# @ 1#-5# & 5,900# OF 6# SAND 20/40 W/320 BBLS 15# DELTA 140 W/250 GAL 15% HCL
5121-5130	24,300# @ 1#-5# SAND 20/40 W/275 BBLS. 15# DELTA 140 W/250 GALS 15% HCL
	48,000# @ 1#-5# & 9,900# OF 6# SAND 20/40 W/523 BBLS 15# DELTA 140 W/250 GAL 15% HCL

29. ENCLOSED ATTACHMENTS:

- ☒ ELECTRICAL/MECHANICAL LOGS ☐ GEOLOGIC REPORT ☐ DST REPORT ☒ DIRECTIONAL SURVEY
☐ SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION ☐ CORE ANALYSIS ☐ OTHER: _____

30. WELL STATUS:

POW

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AUG 31 2010
DIV. OF OIL, GAS & MINING

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 7/27/2010		TEST DATE: 7/28/2010		HOURS TESTED: 24		TEST PRODUCTION RATES: →		OIL – BBL: 165		GAS – MCF: 41		WATER – BBL: 61		PROD. METHOD: ROD PUMP	
CHOKE SIZE: 32	TBG. PRESS. 185	CSG. PRESS. 602	API GRAVITY 33.00	BTU – GAS 1	GAS/OIL RATIO 248	24 HR PRODUCTION RATES: →		OIL – BBL: 165		GAS – MCF: 41		WATER – BBL: 61		INTERVAL STATUS: OPEN	

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

USED FOR FUEL

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				MAHOGANY MKR.	3,044
				GARDEN GULCH	3,805
				B MKR.	4,208
				X MKR.	4,704
				Y MKR.	4,734
				DOUGLAS CREEK MKR.	4,856
				B LIME	5,259
				CASTLE PEAK MKR.	5,798
				BASAL CARBONATE	6,190

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) BOYD COOKTITLE RIG REPSIGNATURE Boyd CookDATE 8-25-10

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

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3. ADDRESS OF OPERATOR: PO BOX 607 CITY ROOSEVELT STATE UT ZIP 84066		7. UNIT or CA AGREEMENT NAME: 1420H624650
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2871 FNL 752 FWL		8. WELL NAME and NUMBER: UTE TRIBAL 03-05
QTR/QR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 3 T5S R3W		9. API NUMBER: 4301334289
COUNTY: DUCHESNE		10. FIELD AND POOL, OR WILDCAT: ANTELOPE CREEK
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input checked="" type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Date of first production for the well was on 7/28/2010

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JUL 21 2011

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>Leon Roush</u>	TITLE <u>Rig Supervisor</u>
SIGNATURE <u><i>Leon Roush</i></u>	DATE <u>7/21/2011</u>

(This space for State use only)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Other in-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-3502

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Indian Tribe

7. UNIT AGREEMENT NAME

14-20-H62-4650

8. FARM OR LEASE NAME

Ute Tribal

9. WELL NO.

03-12

10. FIELD AND POOL, OR WILDCAT

Antelope Creek

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec 3-T5S-R3W

1a. TYPE OF WELL:

OIL
WELL ☒

GAS
WELL ☐

DRY ☐

Other

b. TYPE OF COMPLETION:

NEW
WELL ☒

WORK
OVER ☐

DEEP-
EN ☐

PLUG
BACK ☐

DIFF.
RESERV. ☐

Other

2. NAME OF OPERATOR

Petroglyph Operating Company, Inc.

3. ADDRESS OF OPERATOR

P.O. Box 1839, Hutchinson, KS 67504-1839

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 2272' FSL & 575' FWL, NW SW

At top prod. interval reported below

At total depth

6473 RTD

14. PERMIT NO.

43-013-31706

DATE ISSUED

12. COUNTY OR
PARISH
Duchesne

13. STATE
Utah

15. DATE SPUDDED

9-21-96

16. DATE T.D. REACHED

9-27-96

17. DATE COMPL. (Ready to prod.)

10-21-96

18. ELEVATIONS (OF RKB, RT, GR, ETC.)*

5954.5

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

6473

21. PLUG, BACK T.D., MD & TVD

5914

22. IF MULTIPLE COMPL.,
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Green River

25. WAS DIRECTIONAL
SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL, AIT

11-20-96

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	270	12-1/4	150 sx Class G, 2% CaCl2	
5-1/2	15.5#	5959	7-7/8	90 sx PLP, 390 sx G	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8	5735	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

5782-84 (9 shots)
5789-91 (9 shots)
5084-90 (25 shots)
4615-20 (21 shots)
4566-76 (41 shots)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5782-91	3822 gal fluid, 16500# prop
5084-90	6426 gal fluid, 25700# prop
4615-20	3948 gal fluid, 14400# prop
4566-76	6468 gal fluid, 32160# prop

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
11-13-96		pumping 2-1/2 x 1-1/2 x 16 40 ring PA				producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11-14-96	24		→	66	0	39	
FLOW. TUBING PRESS.	CASINO PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
	950	→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

sold; used for fuel

TEST WITNESSED BY

Dave Schreiner

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Glenna S. Balsick

TITLE

Production Analyst

DATE

11-20-96

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
X Marker	4170					
Douglas Creek	4818					
B Limestone	5220					
Castle Peak	5756					
Basal Carbonate	6150					

STATE OF UTAH
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PHONE NUMBER: (435) 722-2531	8. WELL NAME AND NUMBER: UTE TRIBAL 03-12
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2272" FSL 575' FWL	9. API NUMBER: 4301331706
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 3 T5S R3W	10. FIELD AND POOL, OR WILDCAT: ANTELOPE CREEK

COUNTY: DUCHESNE

STATE: UTAH

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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This well is presently in TA status. Due to further study, we intend to add perf height and frac zones in the Green River formation. Unable to give initial start date due to frac equipment. Job will start in May 2011 as frac equipment becomes available. Proposed perfs and frac in the following zones. B5: 4316-4330', B6: 4348-4350', B7: 4480-4492', D3: 5380-5384'. D3: frac will be via 3 1/2" fracs and 5 1/2" casing. Fracs will consist of Delta frac 140 15#, flush with 10# water frac. Sand ramp consists of 1-6#ppg 20/40 mesh sand. Isolation plugs consist of 5 1/2" 8K composite frac plugs. Adding perf height in zones B10: 4557-4566', 4576-4566', B11: 4612-4615', C8.1: 5081-5084', 5090-5095', E1.1: 5781-5782', 5784-5789', 5791-5792'. Perforating guns are 3 1/8" titan containing 22.7 gram charges, 0.42" EHD & 35.10" TTP @ 4 spf @ 90° phased. All isolation plugs will be cleaned out to PBTD @ 5914'. Well bore will be cleaned up by swabbing until clean and good oil cut seen. Well will be placed on production with a rod pump.

COPY SENT TO OPERATOR

Date: 4-6-2011
Initials: KS

NAME (PLEASE PRINT) Leon Roush

TITLE Rig Supervisor

SIGNATURE Mr. Roush

DATE 3/25/2011

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining

Date: 4/4/2011

By: [Signature]
* Cause No. 214-2

Federal Approval Of This
Action Is Necessary

(See Instructions on Reverse Side)

RECEIVED
MAR 30 2011

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

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QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 3 5S 3W		10. FIELD AND POOL, OR WILDCAT: ANTELOPE CREEK
		COUNTY: DUCHESNE
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<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Petroglyph Operating moved in service rig for recompleat in the Green River formation on 6/30/2011. This well was in TA status. Perf height was added in E.1:1 5791-5792, 5784-5789, 5781-5782, C8.1: 5090-5095, 5081-5084, B11: 4612-4615, B10: 4576-4578, 4557-4566 @ 4 spf. Perforated D3: 5380-5384 and fraced this zone via 3 1/2" tbg w/composite plug @ 5710'. Fraced w/ 17#XL SLF gelled fluid containing 1-6#ppg ramped fluid and 1-6#ppg fluid containing total of 14,807#'s 20/40 mesh sand. Perforated B7: 4480-4492, fraced via 5 1/2" casing w/composite plug @ 4530'. Fraced w/ 17# XL SLF gelled fluid containing 1-6#ppg ramped and 6#ppg fluid containing 21,515#'s 20/40 mesh sand. Perforated B6: 4347-4350 & B5: 4316-4330. Composite plug set @ 4415' and fraced w/17# XL SLF gelled fluid containing 1-6:ppg ramped and 6#ppg fluid containing 43,730#'s 20/40 mesh sand. All plugs were drilled out and cleaned out to 5914. Production tbg was ran and well bore was swabbed for oil cut and clean up. Rods and pump were run on 7/19/2011. Pump jack unit was installed and well was placed into production on 7/24/2011.

RECEIVED

AUG 08 2011

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Leon Roush	TITLE Rig Supervisor
SIGNATURE <i>Leon Roush</i>	DATE 7/24/2011

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: 1420H623502
2. NAME OF OPERATOR: PETROGLYPH OPERATING COMPANY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE INDIAN TRIBE
3. ADDRESS OF OPERATOR: PO BOX 607 CITY ROOSEVELT STATE UT ZIP 84066		7. UNIT or CA AGREEMENT NAME: 1420H624650
PHONE NUMBER: (435) 722-2531		8. WELL NAME and NUMBER: UTE TRIBAL 03-12
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2272' FSL & 575' FWL		9. API NUMBER: 4301331706
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 3 5S 3W		10. FIELD AND POOL, OR WILDCAT: ANTELOPE CREEK
COUNTY: DUCHESNE		STATE: UTAH

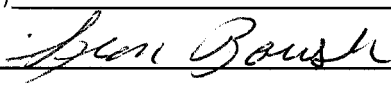
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input checked="" type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The date of first production after the recomplete for this well was on 7/24/11

RECEIVED
AUG 08 2011
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Leon Roush	TITLE Rig Supervisor
SIGNATURE 	DATE 7/24/2011

(This space for State use only)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. CENVR. <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR Petroglyph Operating Company, Inc.							
3. ADDRESS OF OPERATOR P. O. Box 1839, Hutchinson, KS 67504-1839							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 2241' FNL & 650' FEL, Lot 9, SE NE At top prod. interval reported below At total depth 6479 RTD							
14. PERMIT NO. 43-013-31657				DATE ISSUED			
15. DATE SPUDDED 9-12-96		16. DATE T.D. REACHED 9-20-96		17. DATE COMPL. (Ready to prod.) 10-5-96		18. ELEVATIONS (OF, RKB, RT, CB, ETC.)* 5937.1	
20. TOTAL DEPTH, MD & TVD 6479		21. PLUG, BACK T.D., MD & TVD 6417		22. IF MULTIPLE COMPL. HOW MANY*		23. INTERVALS DRILLED BY	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Green River						25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL, AIT 11-20-96						27. WAS WELL CORED	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8-5/8	24#	254	12-1/4	150 sx Class G, 2% CaCl ₂			
5-1/2	15.5#	6462	7-7/8	83 sx hilift, 369 sx 10-0 RFC			
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
					SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8	6242	
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
6371-74 (13 shots)				DEPTH INTERVAL (MD)			
5155-57 (9 shots)				6371-74			
5010-14 (17 shots)				5155-57			
5018-22 (17 shots)				5010-22			
				AMOUNT AND KIND OF MATERIAL USED			
				3661 gal fluid, 13300# prop			
				3873 gal fluid, 13219# prop			
				7465 gal fluid, 25500# prop			
33.* PRODUCTION							
DATE FIRST PRODUCTION 11-8-96		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) pumping, 2-1/2 x 1-1/2 x 16 40 ring PA				WELL STATUS (Producing or shut-in) producing	
DATE OF TEST 11-11-96	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL. 20	GAS—MCF. 0	WATER—BBL. 13	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE 1550	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) sold; used for fuel						TEST WITNESSED BY Dave Schreiner	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>Glenna S. Baluck</u>		TITLE <u>Production Analyst</u>				DATE <u>11-20-96</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
X Marker	4659					
Douglas Creek	4801					
B Limestone	5196					
Castle Peak	5781					
Basal Carbonate	6162					

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

b. TYPE OF WELL

OIL
WELL ☒

GAS
WELL ☐

OTHER

SINGLE
ZONE ☐

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

PETROGLYPH OPERATING CO., INC.

3. ADDRESS AND TELEPHONE NO.

P.O. BOX 607 ROOSEVELT, UT 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface

2241' FNL & 650' FEL LOT 9

At proposed prod. zone 199

(SENE)

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

19.5 miles southwest of Myton, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any)

650'

16. NO. OF ACRES IN LEASE

727.80

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

6448'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5937.1 Graded Ground

22. APPROX. DATE WORK WILL START*

May 1996

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8	24.0#	250'	135 sx class "G" + 2% CaCl ₂
7 7/8	5 1/2	15.5#	6448'	+ 1/4 #/sx Celloflake.
				50/50 POZMIX + 2% GEL + 10% SALT TO 400' ABOVE ALL ZONES OF INTEREST (+10% EXCESS). LIGHT CEMENT (11 PPG ±) + LCM TO 200' ABOVE OIL SHALE OR FRESH WATER INTERVALS (+ 5% EXCESS).

PETROGLYPH OPERATING CO., INC WILL BE THE DESIGNATED
OPERATOR OF THE SUBJECT WELL UNDER BOND # BO 4556.

pc: Utah Division of Oil, Gas and Mining
Bureau of Indian Affairs, Fort Duchesne, UT
Uintah & Ouray Tribe, Fort Duchesne, UT

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE AGENT FOR PETROGLYPH

DATE 5-10-96

(This space for Federal or State office use)

PERMIT NO.

43-013-31657

APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

TITLE

DATE

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

5. LEASE DESIGNATION AND SERIAL NUMBER:

1420H623503

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

UTE TRIBE

7. UNIT or CA AGREEMENT NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

OTHER

8. WELL NAME and NUMBER:

UTE TRIBAL 04-08

2. NAME OF OPERATOR:

PETROGLYPH

9. API NUMBER:

43013 31657

3. ADDRESS OF OPERATOR:

BOX 607

CITY ROOSEVELT

STATE UT

ZIP 84066

PHONE NUMBER:

(435) 722-2531

10. FIELD AND POOL, OR WILDCAT:

ANTELOPE CREEK

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 2441' FNL & 650' FEL

COUNTY: DUCHESNE

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 4 5S 3W

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ NOTICE OF INTENT
(Submit in Duplicate)

Approximate date work will start:

9/30/2010

☐ SUBSEQUENT REPORT
(Submit Original Form Only)

Date of work completion:

☐ ACIDIZE

☐ ALTER CASING

☐ CASING REPAIR

☐ CHANGE TO PREVIOUS PLANS

☐ CHANGE TUBING

☐ CHANGE WELL NAME

☐ CHANGE WELL STATUS

☐ COMMINGLE PRODUCING FORMATIONS

☐ CONVERT WELL TYPE

☐ DEEPEN

☐ FRACTURE TREAT

☐ NEW CONSTRUCTION

☐ OPERATOR CHANGE

☒ PLUG AND ABANDON

☐ PLUG BACK

☐ PRODUCTION (START/RESUME)

☐ RECLAMATION OF WELL SITE

☐ RECOMPLETE - DIFFERENT FORMATION

☐ REPERFORATE CURRENT FORMATION

☐ SIDETRACK TO REPAIR WELL

☐ TEMPORARILY ABANDON

☐ TUBING REPAIR

☐ VENT OR FLARE

☐ WATER DISPOSAL

☐ WATER SHUT-OFF

☐ OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

THIS WELL IS CURRENTLY TAD AND IS NOT A CANDIDATE FOR FURTHER DEVELOPEMENT OR WATER FLOOD ENHANCEMENT. A CIBP WAS SET 4960' AND MIT SUCCESSFULLY CONDUCTED ON 6/15/07 AND IS STILL IN PLACE. PETROGLYPH WILL RIH WITH TBG. TO CIBP AT 4960', CIRC. HOLE WITH 2%KCL AND SPOT 50' CMT. PLUG ON CIBP, POOH TO EOT 4620' SPOT 200' BALANCE PLUG TO 4420' TO COVER GARDEN GULCH, SHOOT SQUEEZE HOLES AT 1540' AND SET CIBR AT 1440' AND CIRC. CMT. TO SURFACE UP ANNULUS (ECT 2560' PER CBL), PUMP CMT. PLUG 304' TO SURFACE IN 5 1/2" / CUT OFF CSGS. 3' BELOW SURFACE AND WELD ON MARKER AND RECLAIM LOCATION AS PER BIA, UTE TRIBE REQUIREMENTS, SUBMIT FINAL ABANDONMENT AND RECLAMATION SUNDRIES.

PLEASE SEE ATTACHED BLM APPROVAL AND CONDITIONS ATTACHED

COPY SENT TO OPERATOR

Date: 9.29.2010

Initials: KS

NAME (PLEASE PRINT) BOYD COOK

TITLE RIG REP

SIGNATURE

Boyd Cook

DATE 9/20/2010

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

(5/2000)

Date: 9/23/10
By: *D. K. King*

(See Instructions on Reverse Side)

RECEIVED

SEP 22 2010

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.		VERNAL FIELD OFFICE
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	ENG. _____	7. If Unit of CA/Agreement, Name and/or No.
2. Name of Operator PETROGLYPH ENERGY	GEOL. _____	8. Well Name and No. UTE TRIBAL 04-08
3a. Address P.O. BOX 607 ROOSEVELT, UT. 84066	ES. _____	9. API Well No. 31652 43013 31652
3b. Phone No. (include area code) 435-722-2511	RET. _____	10. Field and Pool or Exploratory Area ANTELOPE CREEK
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2441' FNL & 650' FEL, LOT 9 SE/NE SEC. 4	RECL. _____	11. Country or Parish, State DUCHESE COUNTY, UTAH

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

RIH W/2 7/8" TBG. TO EXISTING CIBP 4960'-DISPLACE HOLE W/120 BBLs. 2% KCL / MIRU BIG 4 / PUMP 50' CLASS "G" PLUG ON TOP OF PLUG TO TOC 4890' USING 15.8# SLURRY / RUN MIT AT REQUIRED PSI AND LENGTH / POOH W/LD TBG. TO EOT 4620' / PUMP 200' BALANCE PLUG TO TOC 4420' / TAG PLUG IF REQUIRED / POOH W/LD TBG. / RU WL/ RIH SHOOT 4 HOLES 304' (50' BELOW SURF. 8 5/8" SHOE) ESTAB. CIRC. DOWN 5 1/2" CSG. UP 8 5/8" ANNULUS / PERFORM CMT. SQUEEZE THRU PERFS. TO SURFACE / UPON APPROVAL CUT OFF CSG. HEADS 3' BELOW SURFACE AND WELD ABANDONED HOLE MARKER. SUBMIT FINAL ABANDONMENT SUNDRY / RECLAIM SURFACE AS REQUIRED. AND INSTRUCTED BY BIA/UTE INDIAN TRIBE

ALL CMT. 15.8# SLURRY 1.15 YD. FT. (3) 5.0 GALs./SK

DISPLACEMENT FLUID 2% KCL OR 9.2# GEL, AS INSTRUCTED

EXISTING CIBP AT 4960' WAS SET ON 6/15/07 FOR TA / SUCESSFUL MIT WAS CONDUCTED AND WITNESSED BY BLM

EST. CMT. TOP ASPER 9-23-96 CBL 2560' (SEE ATTACHED DIAG. & CBL WINDOW)

BALANCE PLUG 4620'-4420' TO COVER TOP OF GR. NEVER

CONDITIONS OF APPROVAL ATTACHED

SHOOT SQUEEZE HOLES 1540' - SET CIRC - SQUEEZE 40 SA BELOW CIRC - 10 SA ON TOP

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

BOYD COOK

Title RIG SUPERVISOR

Signature

Boyd Cook

Date 2-22-10

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

[Signature]

Petroleum Engineer

Date

MAR 15 2010

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

OPERATOR

(November 1983)
(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

See other in
series on
series title

Budget Bureau No. 1004-0137
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO.
14-20-H62-3503

IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Indian Tribe

UNIT AGREEMENT NAME
14-20-H62-4650

FARM OR LEASE NAME
Ute Tribal

WELL NO.
04-08

FIELD AND POOL, OR WILDCAT
Antelope Creek

SEC. T. R. M. OR BLOCK AND SURVEY
OR AREA
Sec 4-T5S-R3W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ REPER ☐ IN PL BACK ☐ DIFF. RUNN. ☐ Other _____

2. NAME OF OPERATOR
Petroglyph Operating Company, Inc.

3. ADDRESS OF OPERATOR
P. O. Box 1839, Hutchinson, KS 67504-1839

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 2241' FNL & 650' FEL, Lot 9, SE NE
At top prod. interval reported below
At total depth
6479 RMD

14. PERMIT NO. DATE ISSUED
43-013-31657

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

15. DATE RECORDED 9-12-96 16. DATE T.D. REACHED 9-20-96 17. DATE COMPL. (Ready to prod.) 10-5-96 18. ELEVATIONS (OF. RKE, RT, OR, ETC.) 5937.1 19. ELEV. CASING HEAD

20. TOTAL DEPTH, MD & TVD 6479 21. PLUG. BACK T.D., MD & TVD 6417 22. IF MULTIPLE COMPL. HOW MANY? 23. INTERVAL SKIPPED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) Green River 25. WAS DIRECTIONAL SURVEY MADE 26. TYPE ELECTRIC AND OTHER LOGS RUN CNL, AIT, CBL 27. WAS WELL CORED

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	254	12-1/4	150 sx Class G, 2% CaCl ₂	
5-1/2	15.5#	6462	7-7/8	83 sx bitlift, 369 sx 10-0 KFC	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8	6242	

31. PERFORATION RECORDED (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
6371-74 (13 shots)		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5155-57 (9 shots)		6371-74	3661 gal fluid, 13300# prop
5010-14 (17 shots)		5155-57	3873 gal fluid, 13219# prop
5018-22 (17 shots)		5010-22	7465 gal fluid, 25500# prop

33. PRODUCTION							
DATE FIRST PRODUCTION 11-8-96		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) pumping, 2-1/2 x 1-1/2 x 16 40 ring PA				WELL STATUS (Producing or shut-in) producing	
DATE OF TEST 11-11-96	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BRL. 20	GAS—MCF 0	WATER—BBL. 13	GAS-OIL RATIO
FLOW. TUBING PRESS. 1550	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BRL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) sold; used for fuel TEST WITNESSED BY Dave Schreiner

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Glenn S. Balch TITLE Production Analyst DATE 11-20-96

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: 1420H623503
2. NAME OF OPERATOR: PETROGLYPH OPERATING COMPANY, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE INDIAN TRIBE
3. ADDRESS OF OPERATOR: PO BOX 607 CITY ROOSEVELT STATE UT ZIP 84066		7. UNIT or CA AGREEMENT NAME: 14-20-H62-4650
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2441' FNE & 650' FEL		8. WELL NAME and NUMBER: UTE TRIBAL 04-08
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 4 5S 3W		9. API NUMBER: 4301331657
COUNTY: _____		10. FIELD AND POOL, OR WILDCAT: ANTELOPE CREEK
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 4/25/2011	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input checked="" type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This well is in TA status. Due to the oil prices, Petroglyph Operating Company is wanting to frac the Green River zones. Propose to move in rig on 4/29/ 2011, drill out CIBP @ 4960 ft., clean out perfs @ 6317-74 ft. and set new CIBP @ 6300 ft. To increase production, we will perf the Green River formation @ the following intervals: C4: 4829-33', 4837-4845', 4857-4860', C5.2: 4898-4900', 4909-4912', C6: 5006-5010', 5015-5018', 5022-5024', D7: 5482-5486', 5516-5522', 5547- 5554', 5586-5590', 5605-5610', E1.1: 5813-5816'. Perforate with 1 1/8" perf guns containing 22.7 gram charges, 0.42: EDH, 35.10" TTP @ 4 spf @ 129* phased. Acidize C6 perfs and clean up. Fracs on C4, C5.2, & D7 will consist of Delta frac 140 15#, 1-6 #ppg ramped sand with #10 water frac for flush. All plugs set to isolate fracs will be 5 1/2" 8K composite. Plugs will be drilled out and cleaned out to new CIBP @ 6300'. Well bore will be cleaned up by swabbing until good oil shows, then put to pump with rod string

COPY SENT TO OPERATOR

Date: 4.6.2011

Initials: _____

NAME (PLEASE PRINT) Leon Roush TITLE Rig Supervisor
SIGNATURE *Leon Roush* DATE 3/21/2011

(This space for State use only)

Federal Approval Of This
Action Is Necessary

RECEIVED

MAR 28 2011

(5/2000)

By: *[Signature]*
* Cause No. 214-2

(See Instructions on Reverse Side)

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: 1240H623503
2. NAME OF OPERATOR: PETROGLYPH OPERATING COMPANY, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE INDIAN TRIBE
3. ADDRESS OF OPERATOR: PO BOX 607 CITY ROOSEVELT STATE UT ZIP 84066		7. UNIT or CA AGREEMENT NAME: 14-20-H62-4650
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2441' FNL & 650' FEL		8. WELL NAME and NUMBER: UTE TRIBAL 04-08
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 4 T5S R3W		9. API NUMBER: 4301331657
COUNTY: DUCHESNE		10. FIELD AND POOL, OR WILDCAT: ANTELOPE CREEK
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input checked="" type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input checked="" type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Petroglyph Operating moved in rig on 5/5/2011 for a recompletion in the Green River formation. CIBP was set @ 6300' topped off with 10' cement to close off perforations 6371-6374. Upon adding perf height & acidizing perfs 5006-5010 new perf, 5010-14 previous perfs, 5015-5018 new perfs, 5008-22 previous perfs, 5022-5024 new perfs and 5155-5157 previous perfs, found non-profitable for prod due to water flow. These perfs were squeezed off. Plug was set composite plug @ 5210 ft. and set cement retainer @ 5090 ft. Perfs 5155-5157 were squeezed with 60 sks lead (65% cement, 35% poz, 6% gel, 10% salt) 12.4# ppg, slurry yield 1.97, 10.9 water gal/sk, tail cement @ 50 sks (Neat "G", .2% CFL 175, .1% CDI 33) 15.8#ppg, slurry yield 1.15, 5 water/sk. Pressured to 2900 psi for 30 min. Set retainer #2 @ 4981' and squeezed perfs: 5006-10, 5010-5014, 5015-5018, 5019-5022, 5022-5024 w/60 sks lead (65% cement, 35%poz, 6% gel, 10% salt. Tail cement: 50 sks (Neat "G", .2% CFL 175, CDI 33) 15.8#ppg, slurry 1.15, 5 gal water/sk. Squeeze pressure @ 2900 psi. Retainers and cement was drilled out and squeezed perfs were tested to 1000 psi, scraper run was made and perfs retested to 1000 psi (OK). Composite plug was drilled out. Perf Green River perfs: 5482-5486, 5516-5522, 5547-5554, 5586-5590, 5605-5610 w/ Titan perf guns containing 22.7 gram charges, 0.42" EHD, 35.10 "TTP @ 4 spf @ 120* phased. These perfs were fraced via 3 1/2" N-80 tbg. w/ 662 bbls 17# XL SLF gelled fluid containing 60, 529#s 20/40 mesh sand, 1-6#ppg sand ramp and 6#ppg hold. Plug was set @ 4990 ft. Perforated Green River: 4829-4833, 4837-4845, 4857-4860, 4898-4900, 4909-4912, w/ 3 1/8" Titan perf guns containing 27 gram charges, 0.42" EHD, 35.10"TTP @ 4 spf @ 120* phased. Perfs were fraced via 5 1/2" casing w/772 bbls 17# XL SLF gelled fluid containing 62,387#s 20/40 mesh sand, 1-6# ppg ramp and 6# ppg hold. Plug was drilled out and cleaned out to 6290'. Production tbg. was ran an well was swabbed till oil show. Prod pump was ran & placed on production on 6/15/2011

NAME (PLEASE PRINT) <u>Leon Roush</u>	TITLE <u>Rig Supervisor</u>
SIGNATURE <u><i>ML Roush</i></u>	DATE <u>6/16/2011</u>

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JUN 20 2011
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